

### Alphageo India Ltd: Spearheading India's Search for Oil

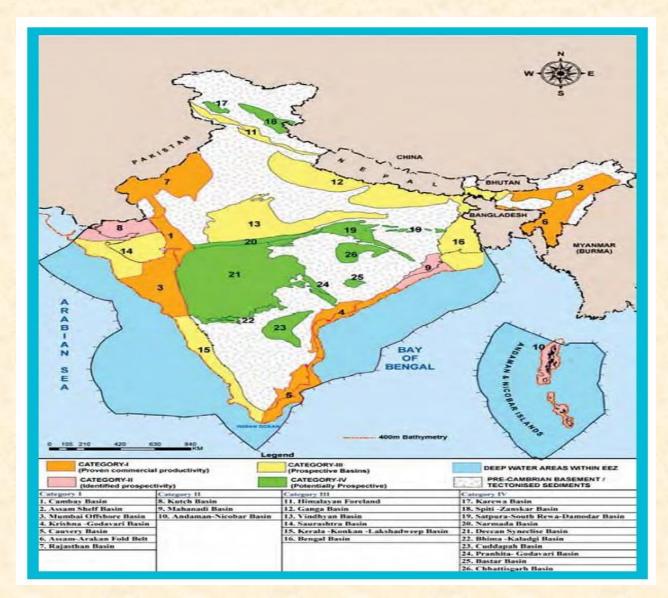




### **Alphageo India - Introduction**

- First Indian private company to commence seismic operations in India
- Providing integrated geophysical services covering onland seismic data acquisition, processing and interpretation, for over two and half decades
- □ Identifying subsurface conditions conducive to the accumulation of oil and natural gas
- Providing 2D and 3D seismic services through advanced state of art proven technology, knowledge
- 27 Years of experience working in areas of diverse cultures, extreme environmental sensitivity and areas with industrial variables
- Offering the most innovative, cost effective and efficient acquisition and processing solutions to clients
- Headquartered in Hyderabad, Listed in BSE and NSE







### **Regional allocation of the sedimentary basins**

| Type of basins | Sq.km  | Prospectivity   | Basins  |
|----------------|--------|---|---|
| Category 1     | 518500 | Commercial Production   | Cambay, Assam Shelf,<br>Mumbai Offshore, KG,<br>Cauvery, Assam Arakan,<br>Rajasthan   |
| Category 2     | 164000 | Known accumulation but no hydrocarbon                         | Kutch, Mahanadi-NEC & Andaman-Nicobar   |
| Category 3     | 641000 | Indicated hydrocarbon<br>based on geological<br>prospectivity | Himalayan Foreland,<br>Ganga, Vindhyan,<br>Saurashtra, Kerala-<br>Konkan-Lakshadweep &<br>Bengal  |
| Category 4     | 461200 | Uncertain potential   | Karewa, Spiti-Zanskar,<br>Satpura-South Rewa-<br>Damodar, Narmada,<br>Decan Syneclise, Bhima-<br>Kaladgi, Cuddapah,<br>Pranhita-Godavari, Bastar,<br>Chhattisgarh |



#### What is Seismic Survey?

- Reflection seismology (or seismic reflection) is a method of exploration geophysics that uses the principles of seismology to estimate the properties of the earth's subsurface from reflected seismic waves
- □ The method requires a controlled seismic source of energy, such as dynamite / specialized air gun
- The typical seismometer used in a reflection experiment is a small, portable instrument known as a geophone, which converts ground motion into an analog electrical signal. In water, hydrophones, which convert pressure changes into electrical signals, are used
- This reflection seismology is extensively used in exploration for hydrocarbons (i.e., petroleum, natural gas) and such other resources as coal, ores, minerals, and geothermal energy. It is commonly used to map the subsurface structure of rock formations
- 2D surveys are conducted by laying out a two dimensional array of geophones together with a two-dimensional pattern of source points. 3D surveys require higher number of channels to increase the volume and accuracy of incoming data



# Seismic Survey in India

 Oil PSUs have carried out 1161093.5 Line Kilometre (LKM) of 2D seismic survey, 286928 Sq. Km of 3D seismic survey and drilled 6501 Exploratory wells since inception as on 31.03.2016

Indian Private Companies have carried out 114105.7 Line Kilometre (LKM) of 2D seismic survey, 107509.16 Sq. Km. of 3D seismic survey and drilled 347 Exploratory wells since inception as on 31.03.2016

Foreign Companies have carried out 63,209 Line Kilometre (LKM) of 2D seismic survey, 21,709 Sq.
 Km of 3D seismic survey and drilled 249 exploratory wells since inception as on 31.03.2016.

| Operators   | 2D Seismic (LKM) | 3D Seismic (SQ.KM) | No of wells |
|-------------|------------------|--------------------|-------------|
| Oil PSUs    | 1161094          | 286928             | 6501        |
| Private Cos | 114106           | 107509             | 347         |
| Foreign Cos | 63209            | 21709              | 249         |
| Total       | 1338409          | 416146             | 7097        |



# **Industry Overview**

# All geared to capitalize on India's vision to reduce Energy import



### Vision: Reducing import dependency...

- Prime Minister Narendra Modi had mentioned that around 77% of energy requirement in India is imported and he targets to reduce it by at least 10% by 2022
- As per DGH, India's 26 sedimentary basins have not been exploited to optimum levels. This led to various initiatives by the government in the interest of upstream oil & gas companies in order to encourage domestic as well as overseas players to explore further.
  - Initiation of "Discovered small field policy" to monetize marginal fields
  - New pricing guidelines for Domestic Natural Gas
  - Doing away with NELP and Initiation of Revenue Sharing Model through Hydrocarbon Exploration and Licensing Policy (HELP)
  - Clearing seven proposals for generation of ~107,386 LKM of 2d seismic data through Nonexclusive Multi-client Geo-scientific survey activities
  - Initiating reassessment of Prognosticated hydrocarbon resources of India
  - Appraise the unappraised sedimentary basins under National Seismic Program (NSP)

With reduction in import bill due to reduction in crude oil price, petroleum ministry is enhancing its budgeted exploratory expenditure to monetize untapped basins



#### ... Prominent role of Seismic Survey

□ There are three ways to operationally reduce import dependency of India for oil and natural gas:

- Enhance production from the producing fields
- Reduce depletion rate in the producing fields which are ageing
- Discover new basins by appraising the unexplored areas

Seismic survey is the one of the most essential determinant in three of the above processes in the following ways:

- 3D seismic survey helps the producer to monitor the quality of the producing reservoir and optimally produce oil/gas
- Ageing fields could be monitored through carpet 3D seismic survey in order to avert dip in the production
- The unexplored areas could be appraised through a 2D seismic surveys



### National Seismic Program (NSP)

- The National Seismic Program (NSP) aims to undertake a fresh appraisal in all sedimentary basins across India, especially where no/scanty data is available, to have a better understanding of the hydrocarbon potential of India
- Under this Program ONGC and Oil India have been entrusted to conduct 2D seismic Acquisition, Processing and Interpretation(API) across India
- The ONGC has been assigned to carry out the survey of 40,835 in 18 states and OIL has been assigned to carry out 2D seismic API of 7,408 LKM in North Eastern states
- The survey project will be completed by June 2019

#### Open Acreage Licensing Policy(OALP) and National Data Repository(NDR)

- Government has launched India's maiden National Data Repository (NDR) that will assimilate, preserve and upkeep country's vast sedimentary data for future use in oil and gas exploration and production.
- □ This will open up 2.8 million sq. km of the country's sedimentary basins to be appraised
- Under the open acreage licensing policy (OALP), domestic as well as global O&G companies can visit NDR and look at vast seismic data of unexplored areas and bid for the potential areas to be explored further
- Explorers will be able to access sedimentary block-level data before seeking petroleumproduction licenses
- OALP is covered under Hydrocarbon Exploration Licensing Policy (HELP) which has replaced New Exploration Licensing Policy (NELP)

### NDR & OALP to boost Onland Seismic Survey

The last time that seismic data acquisition of the unapprised sedimentary basins was undertaken by the government was nearly 25 years ago resulting in tepid onland seismic activities

Availability of seismic data acquired through NSP in National data repository and introduction of OALP will increase the scope of work for onland seismic companies immensely

|          | FY11  | FY12  | FY13  | FY14  | FY15  | FY16 |
|----------|-------|-------|-------|-------|-------|------|
| 2D (LKM) |       |       |       |       |       |      |
| Onland   | 11115 | 7474  | 1104  | 675   | 1249  | 968  |
| Offshore | 29903 | 46835 | 3313  | 3128  | 4886  | 6847 |
| Total    | 41018 | 54309 | 4417  | 3803  | 6135  | 7815 |
| 3D (SKM) |       |       |       |       |       |      |
| Onland   | 7101  | 7762  | 3926  | 2964  | 2398  | 2101 |
| Offshore | 40015 | 46835 | 13984 | 9430  | 10949 | 4135 |
| Total    | 47116 | 54597 | 17910 | 12394 | 13347 | 6236 |
| iotai    | 4/110 | 54557 | 17510 | 12334 | 13347 | 0250 |

Source : DGH



# **Company Overview**



#### **Company Profile**

#### □ Core Services includes:

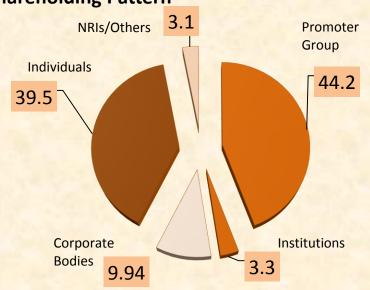
- Designing and preplanning of 2D/3D/3C surveys
- □ Seismic data acquisition in 2D/3D/3C
- □ Seismic data processing of 2D/3D data
- Seismic data interpretation
- Acquired over 22000 LKM, Processed over 31000 LKM and Interpreted over 15000 LKM of 2D seismic data
- Acquired over 7000 SQ. KM of 3D seismic data in last 6 years
- 49 completed projects in 3 countries, 14 states and with 32 customers
- □ The company presently has 16 crews and a channel count in excess of 30000
- Multi-terrain capability across North-east, Western and Southern India



#### **Company Profile**

- Headquartered in Hyderabad, India
- Incorporated in 1987, Public issue in 1994
- Engaged in onland seismic data acquisition, processing and interpretation for the last couple of decades





#### Financials (Rs. Cr)

| Particulars | FY13 | FY14 | FY15 | FY16 | FY17 |
|-------------|------|------|------|------|------|
| Revenues    | 24   | 94   | 73   | 90   | 306  |
| EBITDA      | (2)  | 37   | 26   | 28   | 102  |
| Margin (%)  | -8%  | 39%  | 36%  | 31%  | 33%  |
| РАТ         | -11  | 27   | 15   | 12   | 51   |
| Net Worth   | 41   | 69   | 84   | 106  | 174  |
| Borrowing   | 5    | 4    | 1    | 2    | 48   |

#### Shareholding Pattern

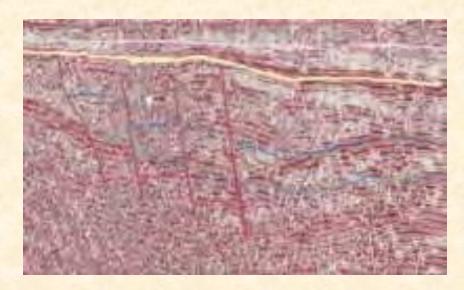


### **Company Profile**









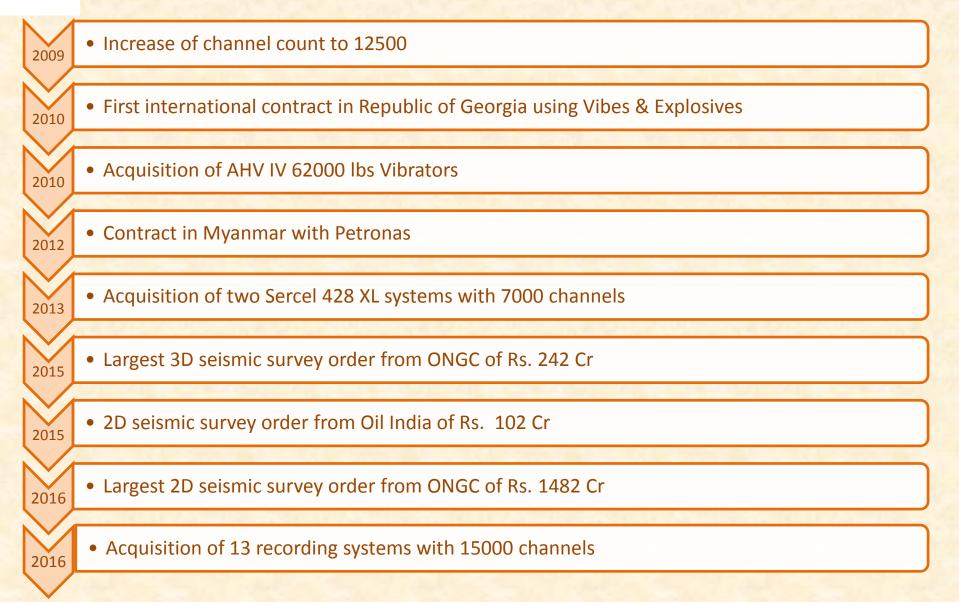


#### Milestones

| 1987 | Incorporation of company  |
|------|---|
| 1990 | Emerged as first player to commence seismic operations in India   |
| 1991 | • First Indian Company to offer onsite processing leading to enhanced quality control   |
| 1994 | Acquisition of two state of the art 24 bit telemetry system ION System Two units  |
| 1997 | Only Indian geophysical seismic survey company  |
| 2006 | <ul> <li>Acquired two state-of-the-art 24-bit delta sigma technology Input/Output System 4 units for<br/>3D seismic surveys</li> </ul>  |
| 2007 | <ul> <li>Acquired an additional Input/Output SCORPION recording systems for 3D surveys. More than<br/>doubled revenues with increasing returns from 3D services.</li> </ul>                     |
| 2008 | <ul> <li>Increased installed capacity by increasing channel count from 7500 to 10000 in Dec 2007. Top<br/>line grew by 50.25% due to concurrent management of multi-locational crews</li> </ul> |



#### **Milestones**





#### **Key Management**

**Mr. Z. P. Marshall** - Chairperson and Independent Director on the Board of the Company. He is a Graduate in Engineering from Madras Institute of Technology. Held senior positions during his long career at DRDO and BDL, spanning 30 years.

<u>Mr. Dinesh Alla-</u> Promoter Director and Managing Director of the Company. He is a post graduate from BITS, Pilani and has very rich experience and deep knowledge about seismic survey industry

<u>Ms. Savita Alla</u> - Joint Managing Director of the Company. She is a post graduate in Management studies from BITS, Pilani. She served in various Managerial positions in corporate sector

<u>Mr. Rajesh Alla</u> - Promoter Directors of the Company. He is a post graduate engineer from Carnegie Mellon University, Pittsburgh, USA . He has specialized in Image Processing, Computer Vision and Robotics.

<u>Mr. Mohan Krishna Reddy</u> – A finance professional with 3 decades of experience is the Non executive Director of the Company since last 3 years. He has a Master's Degree in Financial Management from Jamnalal Bajaj Institute of Management

<u>Mr. Ashwinder Bhel</u> – He is a Master in Business Administration from Case Western Reserve University, Cleveland, Ohio with over two decades of rich and varied experience in the Oil Industry



#### Clientele





### **Key Projects Executed**

| Client                         | Project | Year |
|--------------------------------|---------|------|
| Rajasthan Basin                |         |      |
| Oil India Limited              | 2D API  | 2004 |
| Ganga Basin                    |         |      |
| Oil India Limited              | 2D A    | 1999 |
| DGH                            | 2D API  | 1998 |
| DGH                            | 2D API  | 2002 |
| Oil India Limited              | 2D A    | 2003 |
| Vindhyan Basin                 |         |      |
| DGH                            | 2D API  | 1997 |
| Offshore Kutch                 |         |      |
| Tullow India Operation Limited | 2D P    | 2000 |
| Assam Basin                    |         |      |
| Canora Resources Limited       | 2D A    | 2004 |
| Oil India Limited              | 2D A    | 2004 |
| Canoro Resources Limited       | 2D A    | 2005 |
| HOEC Limited                   | 2D A    | 2006 |
| Canoro Resources Limited       | 3D A    | 2006 |
| ONGC Limited                   | 2D A    | 2008 |
| Oil India Limited(PGS)         | 3D A    | 2008 |
| Geopetrol International Inc    | 3D A    | 2008 |
| HOEC Limited                   | 3D A    | 2009 |
| Essar Oil Limited              | 2D A    | 2010 |
| NaftagaAdani                   | 3D A    | 2010 |
| Dart Energy(AS) Pte. Ltd       | 2D AP   | 2015 |
| Arunachal Basin                |         |      |
| GeoEnpro Petroleum Limited     | 2D API  | 2001 |
| Geopetrol International Inc    | 2D AP   | 2006 |
| Geopetrol International Inc    | 2D AP   | 2006 |



#### **Key Projects Executed**

| Client   | Project    | Year |
|--|------------|------|
| Onshore Gujrat   |            |      |
| GSPC Limited   | 2D P       | 2001 |
| Essar Oil Limited  | 3D A       | 2008 |
| Naftogaz-Adani   | 2D A       | 2008 |
| Naftogaz Adani   | 3D A       | 2008 |
| Interlink Petroleum Limited                                | 3D A       | 2009 |
| Selan Exploration Technology Limited                       | 3D A       | 2010 |
| Cauvery Basin  |            |      |
| ONGC Limited   | 3D A       | 2008 |
| ONGC Limited   | 3D A       | 2009 |
| SMNG – Center CJSC   | 3D A       | 2014 |
| Godavari basin   |            |      |
| KEI-RSOS Petroleum and Energy Private Limited              | 3D AP      | 2011 |
| Onshore Gujrat   |            |      |
| Mercator Petroleum Limited                                 | 2D AP      | 2012 |
| Mercator Limited   | 3D AP      | 2012 |
| NTPC Limited   | 3D A       | 2012 |
| Bharat Petroresources Limited                              | 2D & 3D A  | 2014 |
| Gail (India) Limited                                       | 2D & 3D A  | 2014 |
| Omkar Natural Resourcres Private Limited                   | 2D & 3D AP | 2014 |
| NTPC Ltd   | 2D AP      | 2015 |
| Mizoram  |            |      |
| Oil India Limited  | 3D A       | 2014 |
| International Projects                                     |            |      |
| Jindal Petroleum Operating Company LLC Republic of Georgia | 2D A       | 2011 |
| Petronas Carigali Myanmar Inc,Republic of Myanmar          | 2D A       | 2013 |
| Istech energy Ep-5 Pte.Ltd Republic of Myanmar             | 2D A       | 2014 |
| CAOG Pte Ltd Republic of Myanmar                           | 2D A       | 2015 |
| Bashneft International BV Republic of Myanmar              | 2D A       | 2015 |



#### **Experience in difficult terrains**

#### Forested and hilly areas of Kharsang and Jairampur in Arunachal Pradesh-

Completed 102 Sq Kms of 3D data acquisition in thickly forested and hilly areas (elevation varying from 150 to 1000m)

#### Rugged, steep hilly terrain with forested cover in Mizoram, India:

First company to complete seismic survey campaign in hilly and inaccessible terrain in Mizoram for ONGC using explosives as energy source. This area had thick vegetation and acute shortage of water

#### **Carpet 3D Survey in KG basin - Onland**

Alphageo is nearing completion of Rs. 242 cr – largest ever 3D seismic survey order for 2010 sq.km, performing pilot project of carpet 3D survey for ONGC in KG basin

#### **Himalayan Terrain**

As a part of National Seismic Program (NSP) for ONGC, Alphageo is performing 2D seismic survey in Himalayan Regions which includes areas from Uttarakhand, Himachal Pradesh and Kashmir



#### **Experience in difficult terrains**











#### **Crews with unmatched expertise**

- Multinational crew, drawn from countries such as India, US, Canada, Nigeria, Russia and Columbia comprises professionals who are experts in the field of geology & geophysics and unmatched expertise in reservoir & survey
- Operates 16 crews simultaneously at different project locations pan India with a manpower strength of more than 180 people





### **Strong Order Book – Ongoing Orders**

| Rs. 1300 Cr<br>order from<br>ONGC     | <ul> <li>Acquisition of 2D Seismic Data in un-appraised on land areas of Indian<br/>Sedimentary Basins of India as a part of the National Seismic Program by<br/>June 2019</li> <li>The execution of the contract involves addition of 10 seismic crews to<br/>work in various sectors of India covering the states of Karnataka,<br/>Maharashtra, Gujarat, Rajasthan, MP, Uttarakhand, Himachal Pradesh, and<br/>Kashmir to acquire an estimated 26905 LKM of 2D seismic data</li> </ul> |
|---------------------------------------|---|
| Rs. 102 Cr<br>order from<br>Oil India | <ul> <li>Provision of 2D seismic Acquisition services in the areas covering parts of<br/>Assam &amp; Arunachal Pradesh for an estimated contract value of Rs. 102 Cr,<br/>under National Seismic Program to be executed by November 2018</li> </ul>   |
| Rs. 242 Cr<br>order from<br>ONGC      | <ul> <li>Nearing completion of contract from ONGC for 3D Seismic Data Acquisition<br/>in the area of KG basin for an estimated contract value of Rs. 242 Cr</li> </ul>  |
|                                       |   |



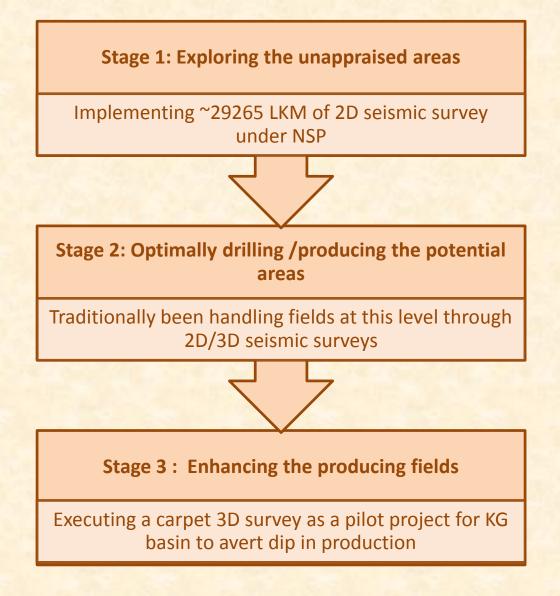
### **Timely Execution: Key Strength**

- Alphageo has the distinction of having worked in the most difficult and varied terrains and executing the contracts on time
- □ Alphageo earlier acquired 64-sq km 3D Canoro Resources Limited, a Canadian E&P Company, at Amguri within 75 days despite commencing work two weeks late. This was its first 3D contract.
- ONGC had taken up Largest 3D volume of on-land seismic data acquisition work -the pilot project of CARPET 3D to better understand basin reservoir characteristics. This order of Rs. 242 cr was won by Alphageo and nearing completion as scheduled
- Deployed 16 crews for executing contracts of Rs. 1402 Cr by ONGC and Oil India under National Seismic Program. All the crews were operational for the whole of Q4FY17 resulting in revenues of Rs. 166 Cr (Q4FY16 – 71 Cr) and net profit of Rs. 35cr (Q4FY16 – 19 Cr)



# **Promising Outlook**

#### Alphageo across the production cycle



Alphageo is expected to benefit the maximum out of increasing initiatives towards exploratory activities by the government on account of the following reasons:

- It has presence in every stage of the production cycle of crude oil
- Only domestic player with relevant experience in each stage currently
- Ability to handle difficult terrains historically



### OALP a major growth driver!!!!

Post NSP (National seismic program) Alphageo aspires to be in line with global peers handling various seismic activities. Following are the prospective areas to look forward to, apart from Rs. 1300 + Rs. 102 Cr order under NSP:

- All data acquired under NSP will be stored in National Data Repository wherein explorers will be able to access sedimentary block-level data and bid independently through Open Acreage Licensing Policy (OALP).
- □ Further orders for 2D/3D seismic surveys expected in potential areas which are appraised by explorers under NSP.
- Relevant terrain experience puts Alphageo on a strong footing for bagging further data acquisition services orders in these fields



### NSP is just a beginning!!!!

Apart from NSP and consequently OALP, following are the potential growth areas for the company in next couple of years:

- Government has initiated 'Discovered Small Field Policy' with an objective to increase domestic production. This policy targets monetizing 67 small fields by providing incentives to the explorers/producers. This could require 3D Seismic services
- □ Further carpet 3D surveys (similar to KG basin ONGC) for producing fields across India to avert drop in production likely to open up further onland seismic orders for the company
- Being a Prominent onland seismic service provider in Myanmar, company is likely to widen its presence in different geographies of the world through alliances and acquisitions
- Seismic survey in transition zone (the interface area between the sea and land) is expected to open up new avenue of business for Alphageo since coastal regions of India are under explored



## **Financials**



# Consolidated Financials – Profit & Loss

| Paticulars (Rs. Crs )              | FY13  | FY14 | FY15 | FY16 | FY17  |
|------------------------------------|-------|------|------|------|-------|
| Total revenue from Operation       | 23.6  | 94.3 | 72.7 | 89.6 | 305.9 |
| EXPENSES                           |       |      |      |      |       |
| Survey and survey related expenses | 16.3  | 47   | 37.5 | 51.8 | 178.8 |
| Employee benefits expense          | 4.2   | 4.3  | 5.3  | 6.1  | 17.13 |
| Other Expense                      | 5     | 6.3  | 4    | 3.9  | 8.43  |
| Total Expense                      | 25.6  | 57.6 | 46.8 | 61.8 | 204.3 |
| EBITDA                             | -2    | 36.6 | 25.9 | 27.8 | 101.6 |
| Margin (%)                         | -8%   | 39%  | 36%  | 31%  | 33%   |
| Depreciation                       | 7.7   | 8.8  | 10.7 | 12.3 | 23.72 |
| EBIT                               | -9.7  | 27.8 | 15.2 | 15.5 | 77.83 |
| Other Income                       | 0.2   | 1.3  | 0.7  | 0.9  | 2.2   |
| Interest Cost                      | 0.5   | 0.7  | 0.8  | 0.7  | 4.1   |
| PBT                                | -9.9  | 28.4 | 15.1 | 15.6 | 75.9  |
| Тах                                | 0.8   | 1.9  | 0.6  | 4    | 25.3  |
| PAT                                | -10.7 | 26.5 | 14.5 | 11.6 | 50.6  |



# **Consolidated Financials – Balance sheet**

| Particulars (Rs.in Crs)  | FY13 | FY14  | FY15 | FY16  | FY17  |
|--------------------------|------|-------|------|-------|-------|
| Share Capital            | 5.4  | 5.6   | 5.6  | 5.6   | 6.1   |
| Reserves & Surplus       | 35.3 | 63.4  | 78.2 | 90.8  | 164.6 |
| Share Warrants           | 0.4  | 0     | 0    | 9.4   | 3.1   |
| Long term Liabilities    | 0.2  | 0.9   | 0.4  | 2.7   | 14.6  |
| Current liabilities      | 32.6 | 37.2  | 7.4  | 47.8  | 161.8 |
| Total                    | 73.9 | 107.2 | 91.6 | 156.3 | 350.3 |
| Fixed Assets             | 33.2 | 64    | 54.2 | 77.5  | 140.3 |
| CWIP                     | 14.8 | 1     | 1    | 1     | 1     |
| Other Non Current Assets | 10.8 | 8.1   | 10.2 | 11.9  | 6.1   |
| Current assets           | 15.1 | 34.1  | 26.2 | 65.9  | 202.9 |
| Total                    | 73.9 | 107.2 | 91.6 | 156.3 | 350.3 |



### **Thank You**